

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of
the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) May 4, 2017

Trecora Resources

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction
of incorporation)

1-33926
(Commission File Number)

75-1256622
(IRS Employer
Identification No.)

1650 Hwy 6 South, Suite 190
Sugar Land, Texas 77478
(Address of principal executive offices)

(409) 385-8300
(Registrant's Telephone Number, Including Area Code)

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-

Item 2.02. Results of Operations and Financial Condition.

The Company's press release dated May 4, 2017, regarding its financial results for the quarter ended March 31, 2017, including consolidated financial statements for the quarter ended March 31, 2017, is Exhibit 99.1 of this Form 8-K.

The information in this Item 2.02, including the corresponding Exhibit 99.1 is hereby filed.

Item 7.01. Regulation FD Disclosure.

The slides for the Company's first quarter 2017 earnings presentation on May 4, 2017, are Exhibit 99.2 to this Form 8-K.

The information in this Item 7.01, including the corresponding Exhibit 99.2, is being furnished with the Commission and shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits

The following exhibits are being filed as part of this report:

Exhibit No.	Description of Exhibit
99.1	Earnings Release of the Company, dated May 4, 2017
99.2	Earnings Presentation of the Company, dated May 4, 2017

The Company's website (www.trecora.com) contains a significant amount of information about the Company, including financial and other information for investors. The Company strongly encourages investors to visit its website from time to time, as information is updated and new information is posted.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

TRECORA RESOURCES

Date: May 4, 2017

By: /s/ Sami Ahmad
Sami Ahmad
Chief Financial Officer

Trecora Resources Reports First Quarter 2017 Results

Revenue Increased 6.4% Year-over-Year

Record Quarterly Wax Sales at Trecora Chemical

Conference Call at 4:30 pm ET Today

SUGAR LAND, Texas, May 4, 2017 /PRNewswire/ -- Trecora Resources (NYSE: TREC) a leading provider of high purity specialty hydrocarbons and waxes, today announced financial results for the first quarter ended March 31, 2017.

"We are off to a solid start in 2017 as we continue to make progress on our capital projects and prepare the company for long-term growth and profitability," said Simon Upfill-Brown, President and CEO. "Our revenue increased 6.4% as a result of higher petrochemical prices and continued revenue growth at Trecora Chemical (TC), while prime product sales were impacted by lower volumes from our Canadian Oil Sands customer. Excluding the impact on volume from that particular customer, our prime product volume grew a healthy 7.6% year-over-year. We anticipate modest volume growth in the second half of 2017 and remain well positioned for greater growth in 2018 as our new capital projects come online to take advantage of the resurgence in the North American chemical industry.

"We were especially pleased to report another strong quarter at TC driven by a 42.8% year-over-year increase in wax sales and a 13.5% increase on a sequential basis, demonstrating the upward trend we are realizing from this business," continued Upfill-Brown. "We continue to gain approvals of our higher quality wax products and make inroads in our target markets as we shipped quantities of our new Hot Melt Adhesives product to two local customers and have three others working on approval. With our distillation unit online and generating revenues in April, combined with the startup of the hydrogenation unit expected to occur later this month, we expect additional revenue contributions from these projects for the remainder of 2017.

"Finally, with the AMAK mine once again operational, we milled 61,000 tons during the quarter. Although averaging about a third of our target throughput for the mill in the quarter, production was on a solid upward trend. Sales of gold and silver doré contributed to reducing the equity losses we have recently experienced," said Upfill-Brown. "We expect exploration results and mining options for the initial work at Guyan next quarter, with additional drilling set to start in the third quarter, along with a life of mine update for the copper and zinc assets also expected in the third quarter."

First Quarter 2017 Financial Results

Total revenue in the first quarter was \$55.5 million compared with \$52.2 million in the first quarter of 2016, an increase of 6.4%. The increase in reported revenue was driven by a 23.0% increase in the average sales price of petrochemical products, partially offset by a 14.9% decrease in petrochemical sales volume, compared with the first quarter of 2016. The higher average sales price was partially offset by a 34.1% year-over-year increase in the average per-gallon cost of petrochemical feedstock which is the basis for the formula pricing for about 60% of the Company's petrochemical product sales. Average feedstock cost per gallon increased approximately 6.0% compared to fourth quarter of 2016 including the impact of minimum volume penalty fees. Since formula pricing is based upon prior month feedstock averages, sales price increases tend to lag higher feedstock costs resulting in lower profit margins.

Gross profit in the first quarter was \$10.6 million, or 19.1% of total revenues, compared with \$11.8 million, or 22.5% of total revenues, in the first quarter of 2016. Operating income for the first quarter was \$4.2 million, compared with operating income of \$6.1 million for the first quarter of 2016.

Net income for the first quarter was \$1.5 million, or \$0.06 per diluted share, compared with \$7.2 million, or \$0.29 per diluted share, for the first quarter of 2016. Adjusted net income for the quarter was \$2.1 million, or \$0.08 per share¹. Reported net income in the first quarter of 2017 reflected equity in loss of AMAK of \$1.0 million, or an estimated \$0.03 per diluted share on an after-tax basis. Net income in the first quarter of 2016 reflected equity in earnings AMAK of \$5.4 million, or an estimated \$0.14 per diluted share on an after-tax basis.

¹ Based on adjusted net income of \$2.1 million and 25.1 million shares outstanding.

Adjusted EBITDA in the quarter was \$7.4 million, representing a 13.3% margin, compared with Adjusted EBITDA of \$9.2 million and a 17.6% margin in the year-ago period.

South Hampton Resources

Petrochemical volume in the first quarter was 17.3 million gallons, compared with 20.4 million gallons in the first quarter of 2016. Prime product volume in the first quarter of 2017 was 13.9 million gallons, compared with 14.6 million gallons in the first quarter of 2016. Byproduct volume, which is sold at significantly lower margins than prime products, decreased 12.7% sequentially and 40.2% year-over-year, to 3.4 million gallons. Byproduct prices were higher year-over-year and from the fourth quarter of 2016.

International volume represented 19.6% of total petrochemical volume during the quarter, down from 22.7% sequentially and 20.7% from the first quarter of 2016.

THREE MONTHS ENDED

MARCH 31,

	<u>2017</u>	<u>2016</u>	<u>% Change</u>
Product sales	\$44,391	\$42,624	4%
Processing fees	<u>1,488</u>	<u>1,441</u>	3%
Net revenues	\$45,879	\$44,065	4%
Operating profit before depreciation and amortization	8,214	8,412	(2%)
Operating profit	6,658	7,075	(6%)
Depreciation and amortization	1,556	1,337	16%
EBITDA	8,040	8,413	(4%)
Capital expenditures	\$ 8,756	\$ 5,662	55%

**Dollar amounts in thousands/rounding may apply*

Trecora Chemical

In the first quarter, TC generated revenues of \$9.7 million, up 18.8% from \$8.1 million in the first quarter of 2016. First quarter revenues were the highest of any quarter since TC was acquired in 2014. TC revenue included \$6.5 million of wax product sales, up 42.8%, and \$3.2 million of custom processing fees, lower by 11.8%, both compared with the first quarter of 2016. In the first quarter of 2016, custom processing fees included, for the last time, \$1.7 million that were recognized for annual equipment non-use fees.

The distillation portion of the hydrogenation/distillation unit project at TC is now operational and starting to contribute revenue. Start up of the hydrogenation section continues to make progress with completion expected during the second quarter. Once fully operational, this unit will provide TC with new capabilities to leverage relationships with existing petrochemical customers and drive new custom processing revenue.

EBITDA in the first quarter was \$0.7 million, compared with \$2.1 million in the first quarter of 2016.

TC SEGMENT INFORMATION*

THREE MONTHS ENDED

MARCH 31,

	<u>2017</u>	<u>2016</u>	<u>% Change</u>
Product sales	\$6,508	\$4,557	43%
Processing fees	<u>3,155</u>	<u>3,578</u>	(12%)
Net revenues	\$9,663	\$8,135	19%
Operating profit before depreciation and amortization	745	2,062	(64%)
Operating profit (loss)	(271)	1,011	(127%)
Depreciation and amortization	1,016	1,051	(3%)
EBITDA	726	2,057	(65%)
Capital expenditures	\$ 5,125	\$ 1,940	164%

**Dollar amounts in thousands/rounding may apply*

Al Masane Al Kobra Mining Company (AMAK)

Trecora reported equity in losses of AMAK of approximately \$1.0 million during the first quarter of 2017. Operations are improving according to schedule. Although there were no copper or zinc concentrate sales in the period, some inventory was built at the port. Guyana exploration results as well as exploration results extending the life of the copper and zinc mine assets are expected in coming quarters. Additional drilling expected to start in the third quarter of 2017 in Al Aqiq, which is adjacent to Guyana and possesses similar geology.

Earnings Call

Today's conference call and presentation slides will be simulcast live on the Internet, and can be accessed on the investor relations section of the Company's website at <http://www.trecora.com> or at <http://public.viavid.com/index.php?id=123905>. A replay of the call will also be available through the same link.

To participate via telephone, callers should dial in five to ten minutes prior to the 4:30 pm Eastern start time; domestic callers (U.S. and Canada) should call 1-877-440-5803 or 1-719-325-4761 if calling internationally, using the conference ID 8307737. To listen to the playback, please call 1-844-512-2921 if calling within the United States or 1-412-317-6671 if calling internationally. Use pin number 8307737 for the replay.

Use of Non-GAAP Measures

The Company reports its financial results in accordance with U.S. generally accepted accounting principles ("GAAP"). This press release contains the non-GAAP measures: EBITDA, Adjusted EBITDA, Adjusted EBITDA Margin, and Adjusted Net Income. Our non-GAAP measures are not meant to be considered in isolation or as a substitute for comparable GAAP measures and should be read only in conjunction with our consolidated financial statements prepared in accordance with GAAP.

Forward-Looking Statements

Statements in this press release that are not historical facts are forward looking statements as defined in the Private Securities Litigation Reform Act of 1995. Forward-looking statements are based upon our belief, as well as, assumptions made by and information currently available to us. Because such statements are based upon expectations as to future

economic performance and are not statements of fact, actual results may differ from those projected. These risks, as well as others, are discussed in greater detail in Trecora Resources' filings with the Securities and Exchange Commission, including Trecora Resources' Annual Report on Form 10-K for the year ended December 31, 2016, and the Company's subsequent Quarterly Reports on Form 10-Q. All forward-looking statements included in this press release are based upon information available to the Company as of the date of this press release.

About Trecora Resources (TREC)

TREC owns and operates a facility located in southeast Texas, just north of Beaumont, which specializes in high purity hydrocarbons and other petrochemical manufacturing. TREC also owns and operates a leading manufacturer of specialty polyethylene waxes and provider of custom processing services located in the heart of the Petrochemical complex in Pasadena, Texas. In addition, the Company is the original developer and a 33.4% owner of Al Masane Al Kobra Mining Co., a Saudi Arabian joint stock company.

Investor Relations Contact:

Laurie Little
The Piacente Group
212-481-2050
trecora@tpg-ir.com

TRECORA RESOURCES AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

	MARCH 31, 2017 (unaudited)	DECEMBER 31, 2016
	<i>(thousands of dollars)</i>	
<u>ASSETS</u>		
Current Assets		
Cash and cash equivalents	\$ 4,045	\$ 8,389
Trade receivables, net	24,248	22,193
Inventories	14,957	17,871
Prepaid expenses and other assets	3,481	3,511
Taxes receivable	<u>4,143</u>	<u>3,983</u>
Total current assets	50,874	55,947
Plant, pipeline and equipment, net	151,606	140,009
Goodwill	21,798	21,798
Other intangible assets, net	22,204	22,669
Investment in AMAK	48,420	49,386
Mineral properties in the United States	588	588
Other assets	<u>63</u>	<u>87</u>
TOTAL ASSETS	<u>\$ 295,553</u>	<u>\$ 290,484</u>
<u>LIABILITIES</u>		
Current Liabilities		
Accounts payable	\$ 13,062	\$ 13,306
Current portion of derivative instruments	34	58
Accrued liabilities	3,247	2,017
Current portion of post-retirement benefit	314	316
Current portion of long-term debt	8,061	10,145
Current portion of other liabilities	<u>1,112</u>	<u>870</u>
Total current liabilities	25,830	26,712
Long-term debt, net of current portion	76,092	73,107
Post-retirement benefit, net of current portion	897	897
Other liabilities, net of current portion	1,977	2,309
Deferred income taxes	<u>24,261</u>	<u>23,083</u>
Total liabilities	<u>129,057</u>	<u>126,108</u>
<u>EQUITY</u>		
Common stock authorized 40 million shares of \$.10 par value; issued 24.5 million in 2017 and 2016 and outstanding 24.3 million and 24.2 million shares in 2017 and 2016, respectively	2,451	2,451
Additional paid-in capital	54,077	53,474
Common stock in treasury, at cost	(254)	(284)
Retained earnings	<u>109,933</u>	<u>108,446</u>
Total Trecora Resources Stockholders' Equity	166,207	164,087
Noncontrolling Interest	<u>289</u>	<u>289</u>
Total equity	<u>166,496</u>	<u>164,376</u>
TOTAL LIABILITIES AND EQUITY	<u>\$ 295,553</u>	<u>\$ 290,484</u>

	-	-	633	633	-	-	647	647
Equity in losses (earnings) of AMAK	=	=	<u>966</u>	<u>966</u>	=	=	<u>(5,367)</u>	<u>(5,367)</u>
Adjusted EBITDA	<u>\$726</u>	<u>\$8,040</u>	<u>\$(1,395)</u>	<u>\$7,371</u>	<u>\$2,057</u>	<u>\$8,413</u>	<u>\$(1,295)</u>	<u>\$9,175</u>
Revenue	9,663	45,879		55,542	8,135	44,065		52,200
Adjusted EBITDA Margin (adjusted EBITDA/revenue)	7.5%	17.5%		13.3%	25.3%	19.1%		17.6%

Adjusted Net Income and Estimated EPS Impact
(rounding may apply)

	Three months ended March 31,	
	<u>2017</u>	<u>2016</u>
Net Income	\$ 1,487	\$ 7,224
Equity in losses (earnings) of AMAK	\$ 966	\$(5,367)
Taxes at statutory rate of 35%	<u>338</u>	<u>(1,878)</u>
Tax effected equity in losses (earnings)	<u>628</u>	<u>(3,489)</u>
Adjusted Net Income	<u>\$ 2,115</u>	<u>\$ 3,735</u>
Diluted weighted average number of shares	25,054	25,203
Estimated effect on diluted EPS (-tax effected equity in AMAK/diluted weighted average number of shares)	<u>(\$0.03)</u>	<u>\$0.14</u>

(1) This press release includes non-GAAP measures. Our non-GAAP measures are not meant to be considered in isolation or as a substitute for comparable GAAP measures and should be read only in conjunction with our consolidated financial statements prepared in accordance with GAAP.





Your Specialty Chemical Partner

First Quarter 2017 Financial Results

May 4, 2017



Safe Harbor

Statements in this presentation that are not historical facts are forward looking statements as defined in the Private Securities Litigation Reform Act of 1995. Forward looking statements are based upon Management's belief, as well as, assumptions made by and information currently available to Management. Because such statements are based upon expectations as to future economic performance and are not statements of fact, actual results may differ from those projected. These risks, as well as others, are discussed in greater detail in Trecora Resources' filings with the Securities and Exchange Commission, including Trecora Resources' Annual Report on Form 10-K for the year ended December 31, 2016, and the Company's subsequent Quarterly Reports on Form 10-Q.

First Quarter 2017 Overview

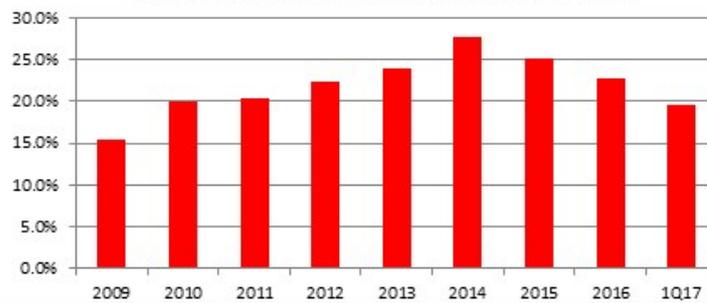
- Continued strong investment in transformational capital projects
 - Enable the Company to fully participate in the resurgence of the NA chemical industry
- Excellent operational performance at South Hampton Resources
 - Prime Products sales at SHR impacted primarily by one customer
 - Advanced Reformer project start-up expected in Q4
- Continued strong annual revenue growth at Trecora Chemical
 - Acquisition of B Plant increased capabilities
 - Distillation Unit is operational and revenue generating starting in April
 - Hydrogenation Unit to start up this quarter
- AMAK is steadily improving after restart of processing operations in December

SHR Update

	Petrochemical Sales Volumes			
	1Q17	4Q16	1Q16	1Q15
	<i>(million gallons)</i>			
All Products	17.3	18.4	20.4	18.1
Prime Products	13.9	14.5	14.7	14.1
Byproducts	3.4	3.9	5.7	4.0
Deferred Sales	1.6	1.5	1.4	2.5

- Quarterly prime product volume decreased 5.0%; excluding Canadian oil sands up 7.6%
- International sales impacted by reduced off-take by Canadian oil sands customer
- Start up of major customer's PE expansion on track for Q3
- Second Canadian oil sands customer expected to start in early 2018

International % of petrochemical volume sold



SHR Update

- **No major refurbishment projects this quarter (A & C Trains completed in '16)**
 - Extra capacity allows for significant flexibility
 - A Train continues to be used for new product trials/production
 - **New Products**
 - 80K gallons of first product sold at good margins. Working on a more cost effective production process
 - Successful customer trial for second product. Waiting to hear on commercial use
 - Continued work on economically producing the third product
 - Fourth product is on hold for now
 - **SHR Advanced Reformer**
 - \$52 million; on schedule for start up in 4Q17
 - Convert ~30-40 million gallons/year of byproducts sold at higher value aromatics; technology proven in trial at SHR
 - Add ~\$12 - \$14 M/year in EBITDA; 2018-2022
-

SHR Advanced Reformer Project



Trecora Chemical Update

- **Quarterly Revenue**— up 19% year over year and 21% sequentially
 - Revenue up 50% year-over-year excluding a final non-use fees payment in first quarter of 2016
- **Wax**
 - Sales volumes for high margin Hot Melt Adhesives and PVC Lubricants wax are more than double from fourth quarter
 - Continued strong sales in Europe and Latin America
- **Custom Processing**
 - Good progress notwithstanding loss of \$1.7million in non-use fees
 - Thirteen proposals, three successful trials and four new contracts during the quarter
 - B Plant revenues of \$1MM in first quarter; we expect \$4-\$6 M/year in EBITDA in 2018
- **TC Hydrogenation/Distillation Unit**
 - Distillation Unit is on-line and revenue generating; Hydrogenation Unit expected to start up this quarter
 - Total capital estimate is now approximately \$23 million. Additional costs due to, amongst other things, increases in metal prices and some used reactor fittings proving to be unsuitable
 - Doubles potential custom processing revenue - expect additional \$6-\$8 M/year in EBITDA in '18

TC Hydrogenation/Distillation Project



← One Year Ago



Now →

AMAK Mine Developments

➤ First Quarter Operations

- Only gold and silver doré sales – no Cu or Zn concentrate
- Underground operations performing well – ore stockpile at 150k tons
- Total 61k tons milled in the quarter – the process plant showing a steadily improving trend
 - Most unplanned downtime caused by process water quality issues
 - Now significantly improved to desired level – an additional settling pond planned
- Almost 5000 DMT concentrate to port – approx. 2700 copper and 2300 zinc (18% metal in copper and 47% metal in zinc)

➤ Exploration

- Exploration results and mining options for initial work at Guyan expected in 2Q17
- Additional drilling expected to start in 3Q17 in Al Aqiq (adjacent to Guyan – similar geology)
- Expect Life of Mine update (for copper and zinc) in the 3Q17

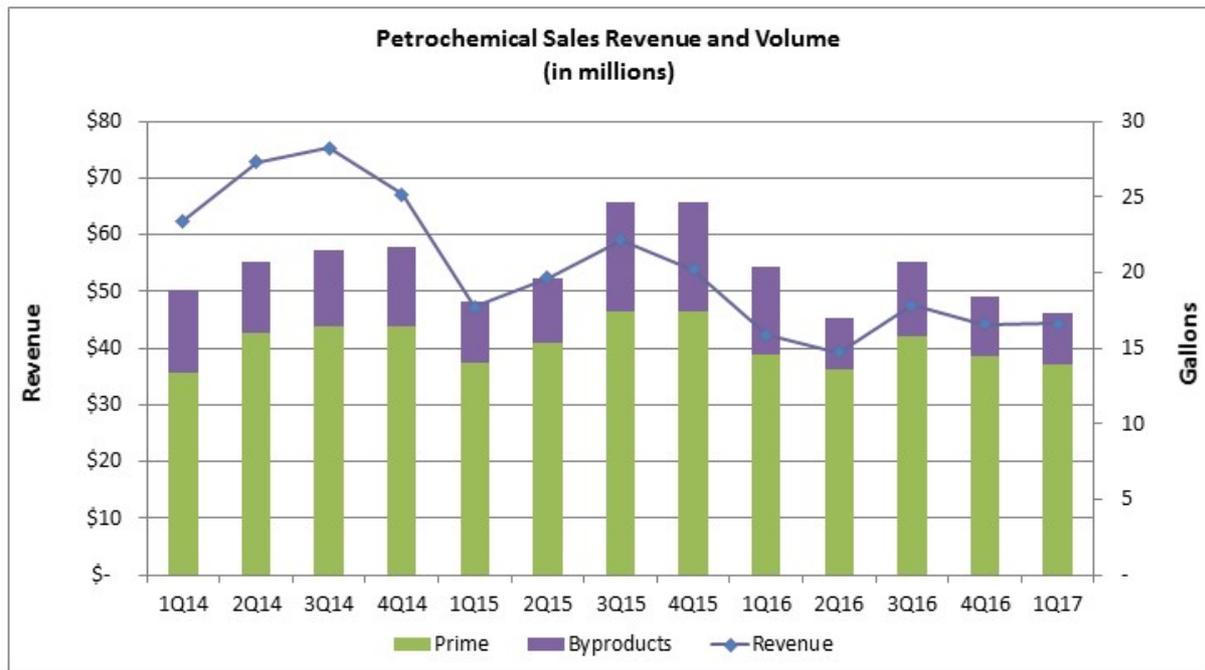
➤ Precious Metal Circuit

- Starting up now; SART commissioning also in progress
- Gold and silver smelting is planned for 3Q17

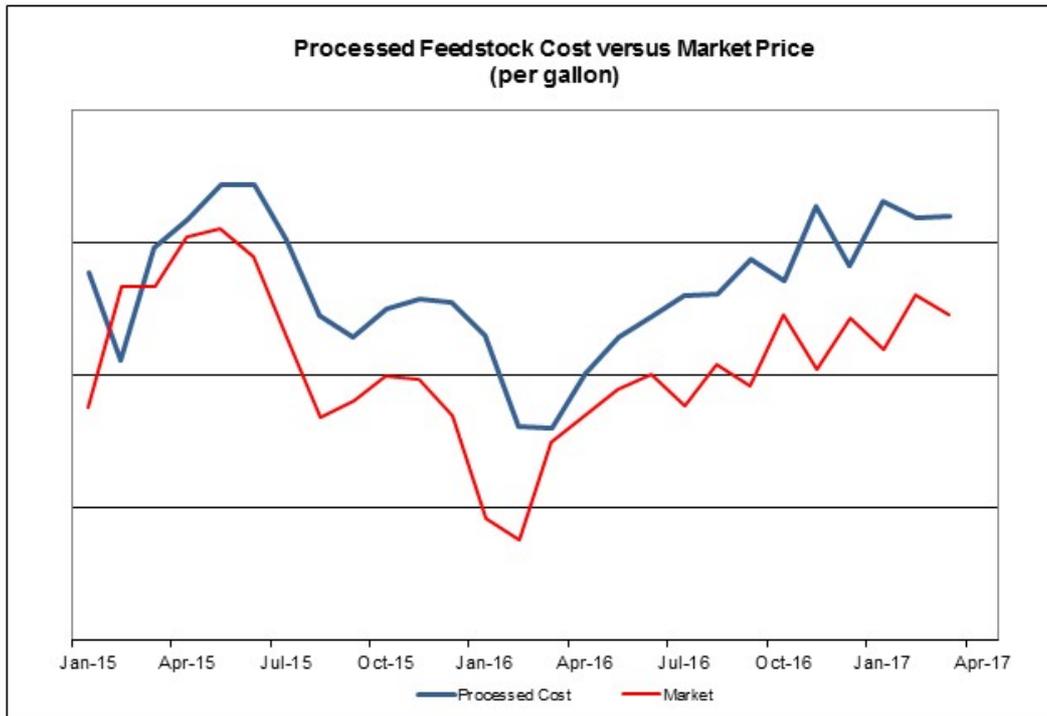
Financial Overview – 1st Quarter 2017

- Revenue was \$55.5 million as compared to \$52.2 million in the first quarter of 2016 and \$54.2 million in the fourth quarter of 2016
 - Prime Products sales volumes at South Hampton Resources were 13.9 million gallons compared to 14.4 million gallons in the fourth quarter due the impact from a major Canadian Oil Sands customer.
 - Feedstock costs up about 6% at SHR including impact of penalty fees compared to fourth quarter.
 - Trecora Chemical achieved record wax sales and quarterly total revenue
- Diluted EPS was \$0.06 includes equity in AMAK losses with an estimated after tax impact of (\$0.03) per share
- Adjusted EBITDA was \$7.4 million as compared to \$9.2 million first quarter of 2016 and \$5.7 million in the fourth quarter of 2016

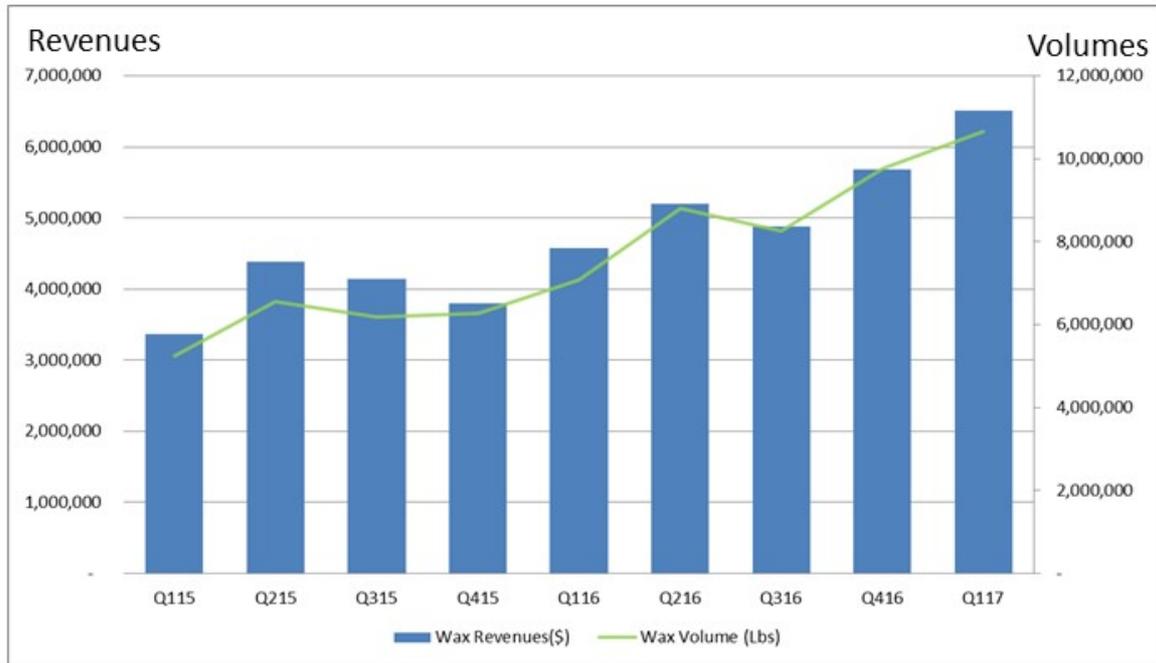
Petrochemical Revenue & Volume Summary



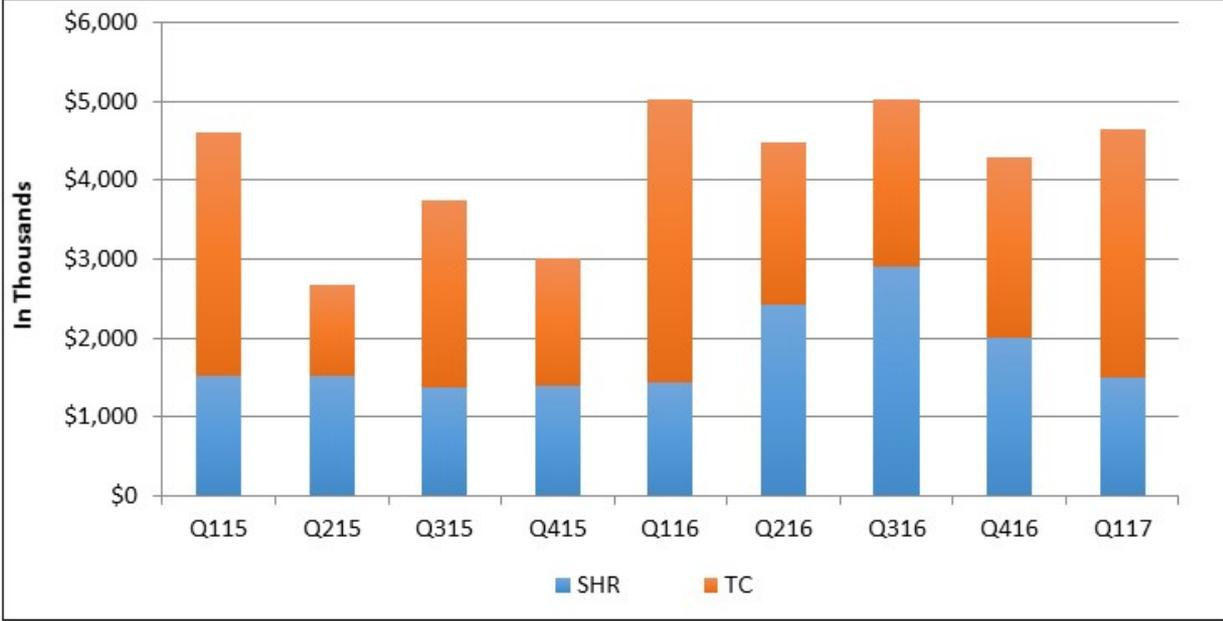
Petrochemical Feed Cost Summary



Trecora Chemical: Strong and Steady Growth in Wax Volumes and Revenues



SHR and TC Custom Processing Revenue Overview



Closing Remarks

- **Solid progress in the first quarter of 2017**
 - Prime product sales growth excluding Canadian Oil Sands
 - Record quarterly sales at TC
 - Nearing completion of last two transformational capital projects
 - AMAK Mine operations underway

- **Numerous industry opportunities**
 - Expanding petrochemical production capacity
 - Stronger demand from polyethylene manufacturers
 - New PE plant start up in 2H17; second oil sands mine to start-up in early 2018

- **Numerous catalysts to drive growth**
 - Advanced Reformer unit progressing – will increase byproduct value
 - Distillation Unit is on-line and revenue generating; Hydrogenation Unit expected to start-up in May
 - Opportunity for monetization of investment in AMAK Mine

Q&A

Thank You

Please visit our websites:

www.trecora.com

www.southamptonr.com

www.TrecChem.com

www.amak.com.sa

Appendix

CAPITAL PROJECT EBITDA ESTIMATES

Project potential EBITDA and approximate time frame

	<u>Capex</u>	<u>Estimated EBITDA add</u>	<u>Timeframe</u>
<i>(in millions)</i>			
South Hampton			
D Train	\$30	\$6-\$8	2018-2020
Advanced Reformer	\$52	\$12-\$14	2018-2022
Trecora Chemical			
Hydrogenation/Distillation	\$23	\$6-\$8	2018
B Plant	\$2	\$4-\$6	2017-2018

Total Potential Incremental Annual EBITDA Estimate:

\$28 million - \$36 million; 2018 – 2022

Appendix

RECONCILIATION OF SELECTED GAAP MEASURES TO NON-GAAP MEASURES⁽¹⁾

	Three months ended	
	3/31/2017	3/31/2016
NET INCOME	\$ 1,487	\$7,224
Bargain purchase gain	\$0	\$0
Equity in earnings (losses) of AMAK	(966)	\$5,367
Taxes at statutory rate of 35%	(\$338)	\$1,878
Tax effected equity in AMAK	(\$628)	\$3,489
Diluted weighted average number of shares	25,054	25,085
Estimated effect on diluted EPS	(\$0.03)	\$0.14

(1) This presentation includes non-GAAP measures. Our non-GAAP measures are not meant to be considered in isolation or as a substitute for comparable GAAP measures and should be read only in conjunction with our consolidated financial statements prepared in accordance with GAAP.